



Pilot Testing Geological Sequestration of CO₂ in California

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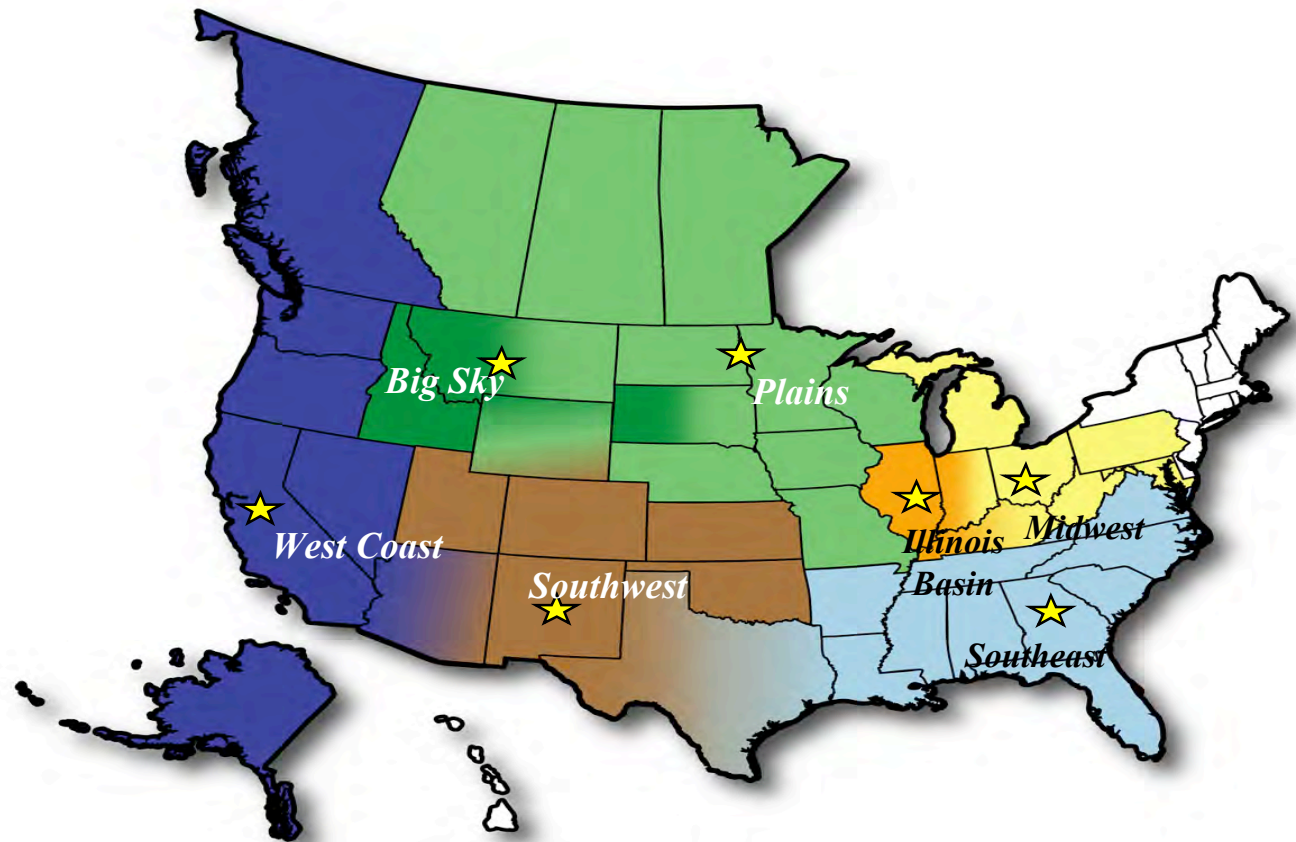
²California Energy Commission, Sacramento, California

Third Annual Climate Change Research Conference
Radisson Hotel, Sacramento, California
September 15, 2005



WESTCARB is One of Seven Regional Sequestration Partnerships

1. Where are the sources of CO₂ and how much is there?
2. Where can it be stored?
3. How much will it cost?
4. Will it be safe?



7 Regional Carbon Sequestration Partnerships

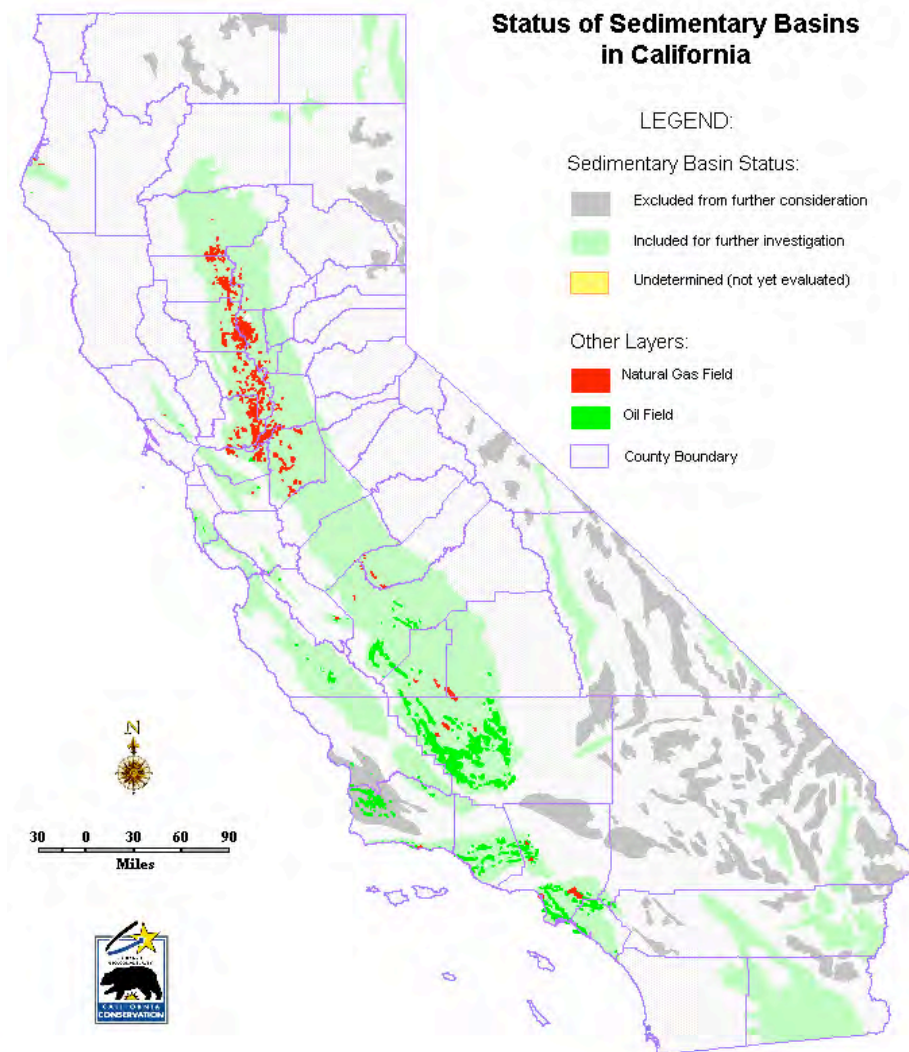


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Preliminary Screening Shows California Has Many Options for Geological Sequestration

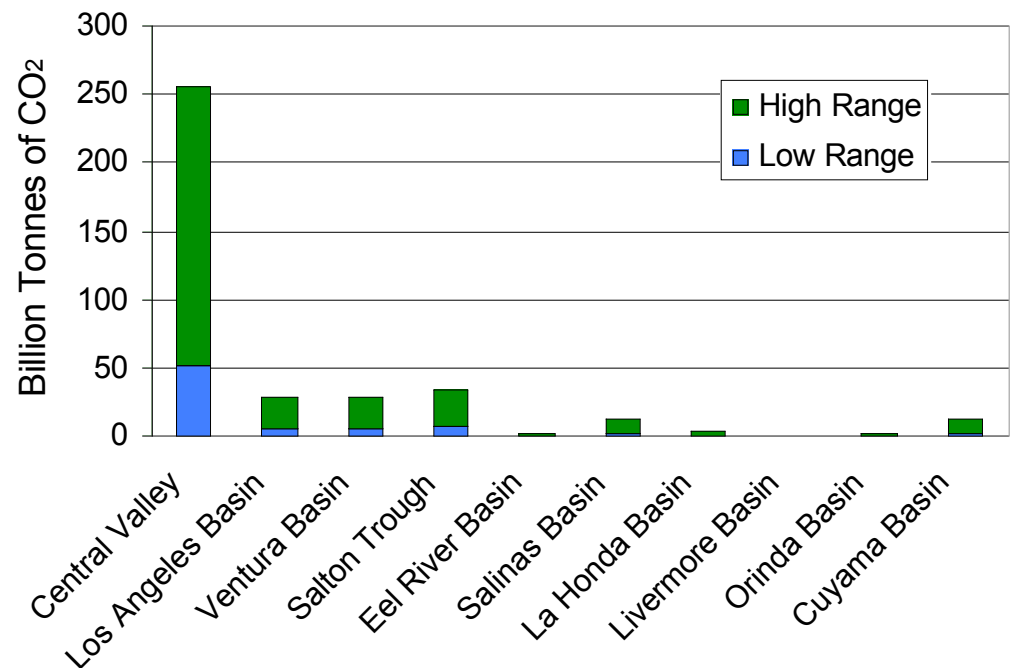
- Oil reservoirs
 - 121 fields
- Gas reservoirs
 - 128 fields
- Saline formations
 - 27 basins



CO₂ Storage Capacity in California

- Oil Reservoirs
 - 3.8 billion tonnes
- Gas Reservoirs
 - 1.8 billion tonnes
- Saline Formations
 - 75 to 300 billion tonnes

Saline Formation Capacity



Site Selection Tool Screening Criteria

Primary Containment

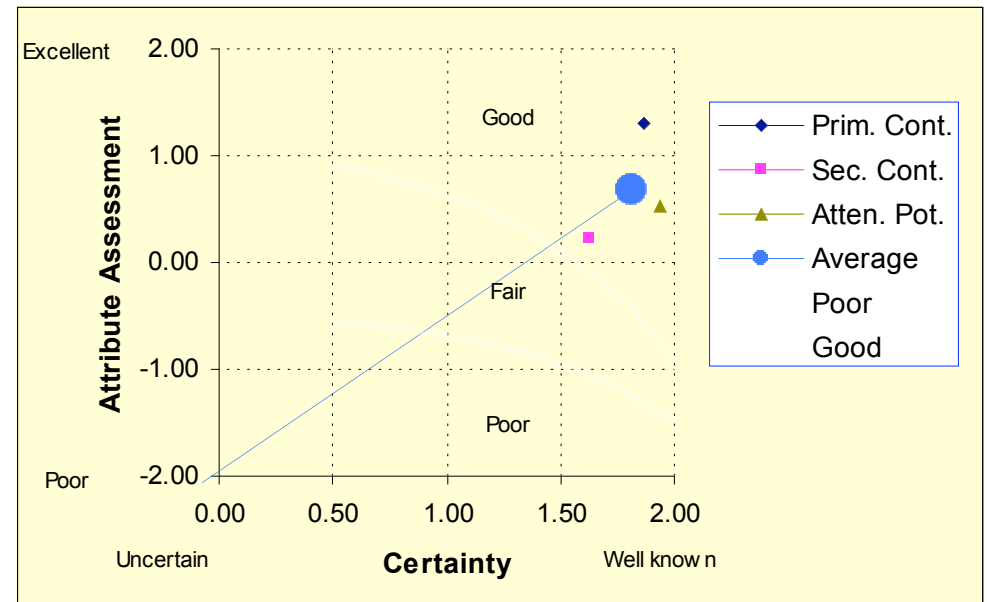
Primary Seal
Depth
Reservoir

Secondary Containment

Secondary Seal
Shallower Seal(s)
Reservoir

Attenuation Potential

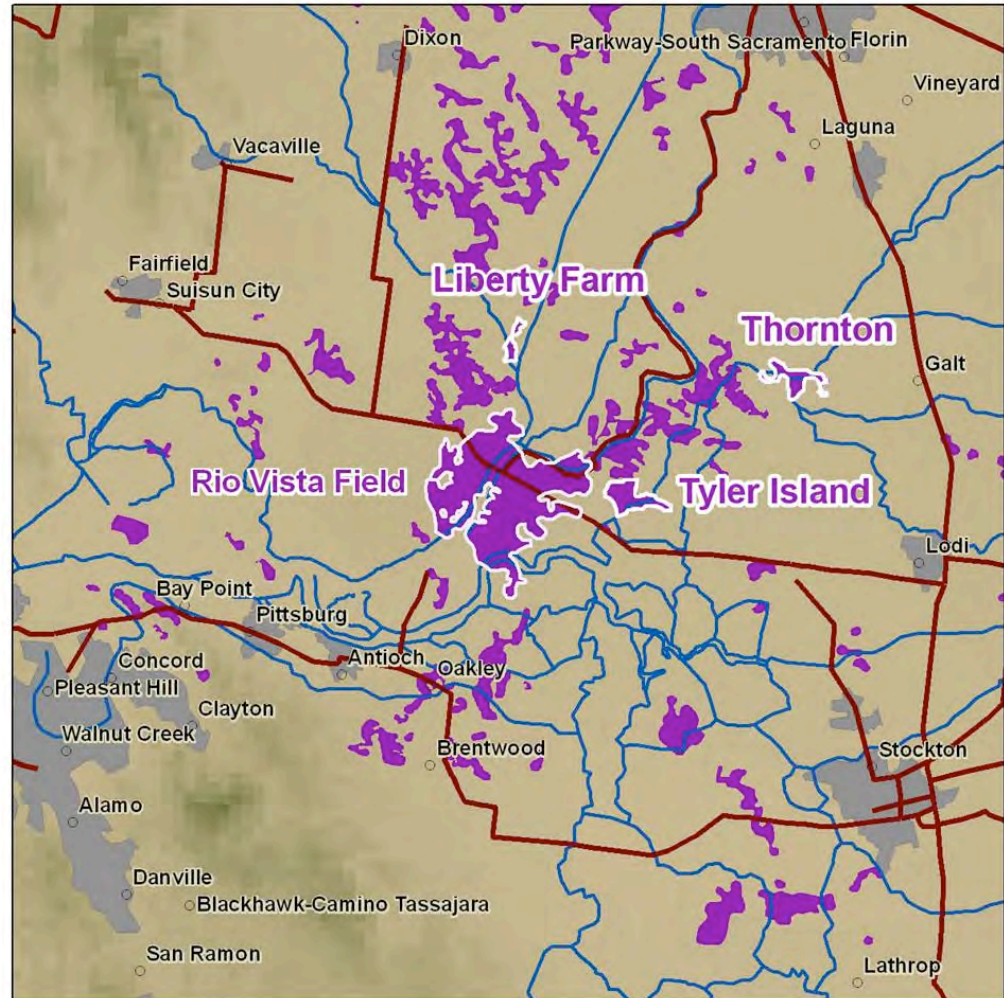
Surface characteristics
Hydrology
Existing wells
Faults



Sacramento Valley Gas Fields

Rosetta Geological Sequestration Project

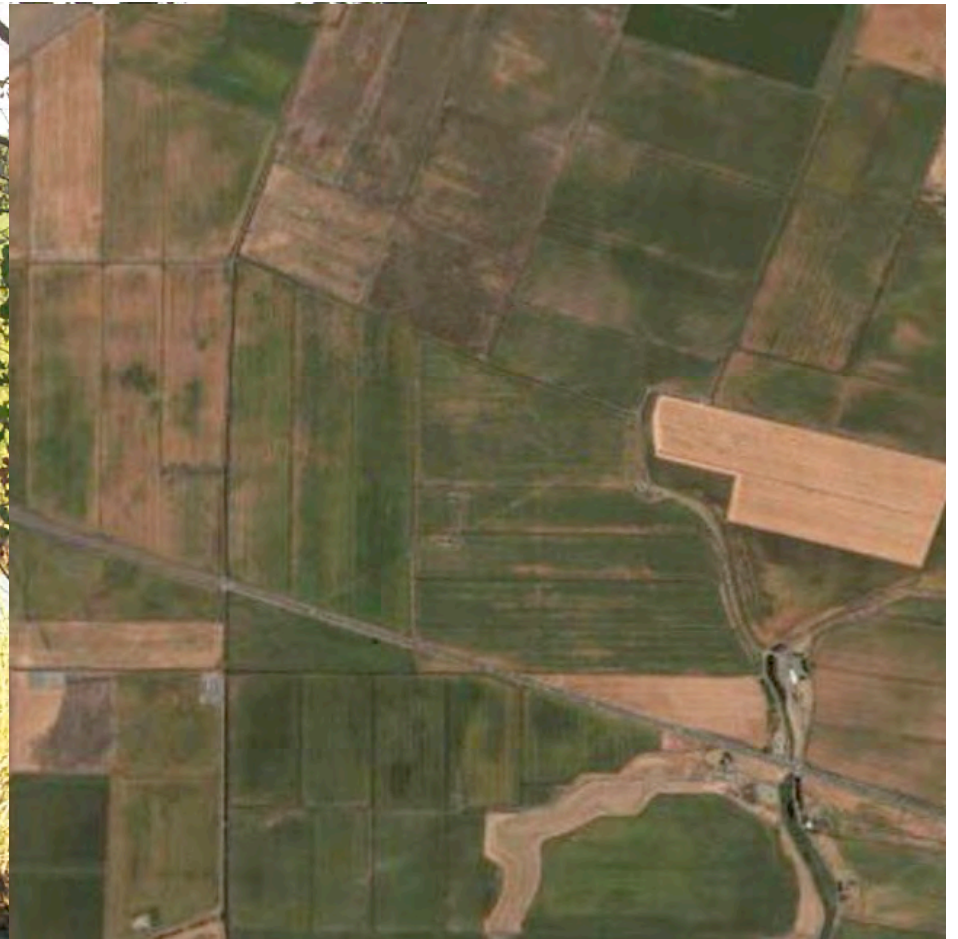
- Rosetta Resources partnership
- Test two of the most significant sequestration options
 - Gas reservoirs
 - Saline formations
- 3 Key Elements
 - Injection
 - Monitoring
 - Modeling



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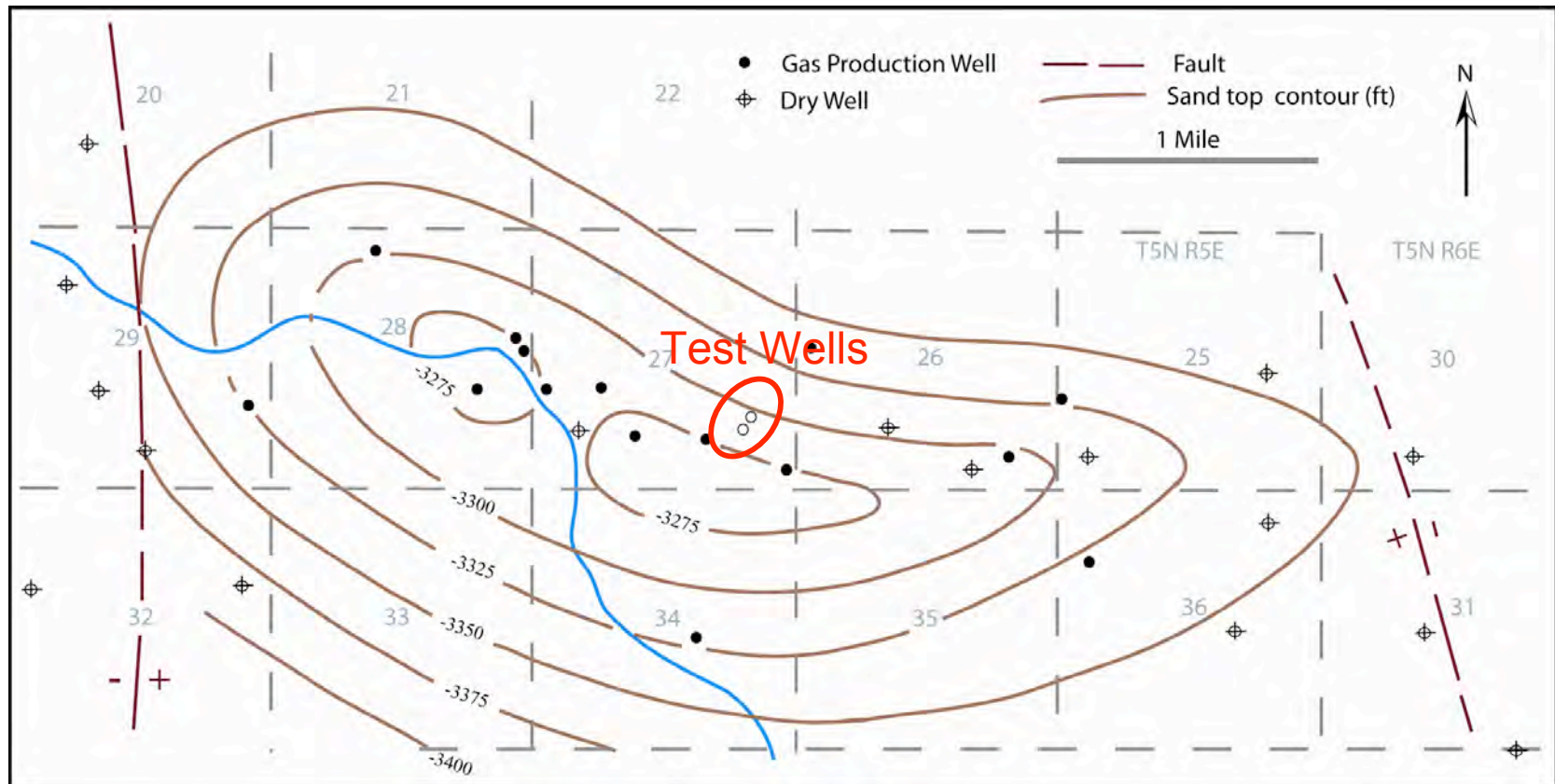
Rosetta Pilot Test Site



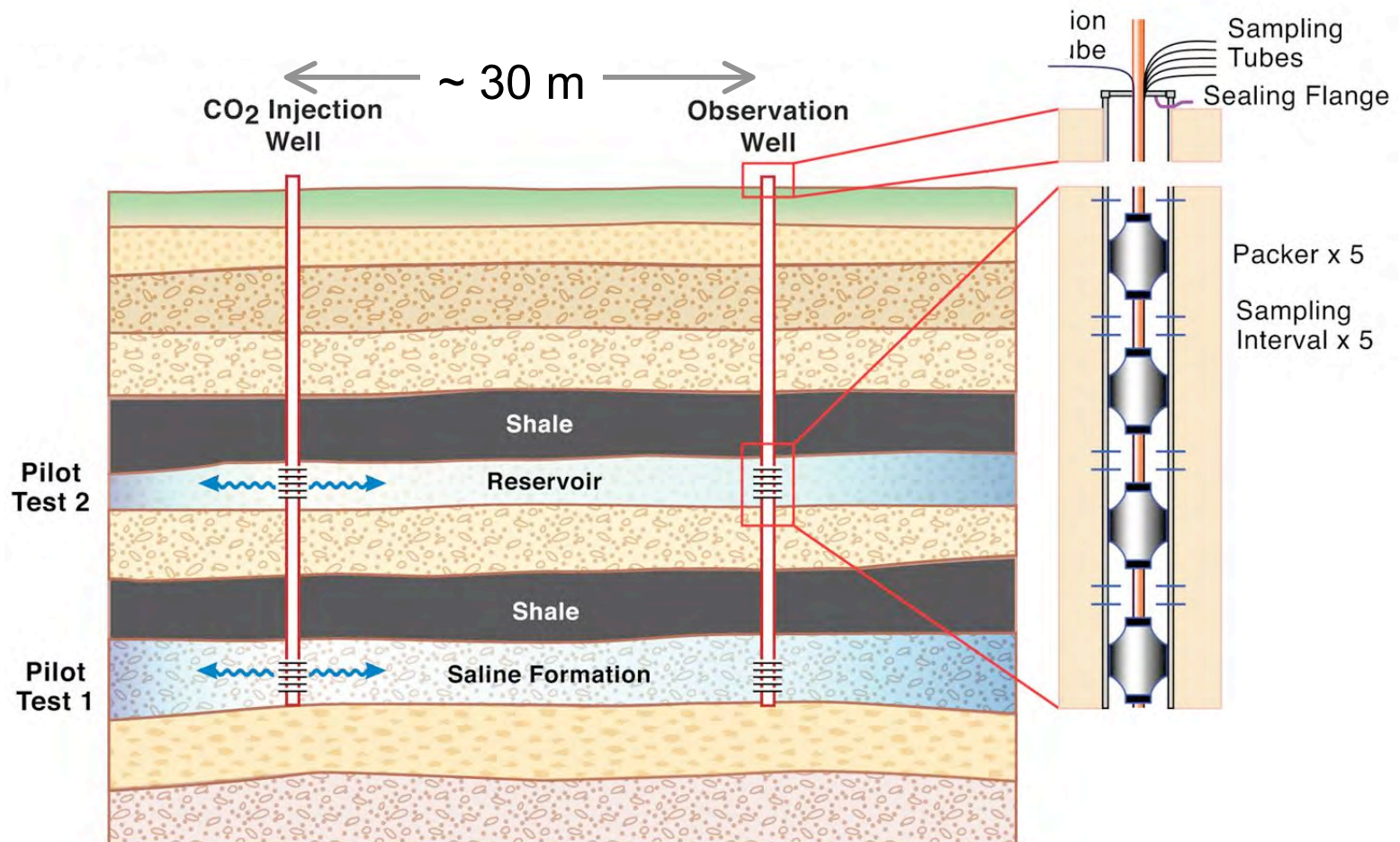
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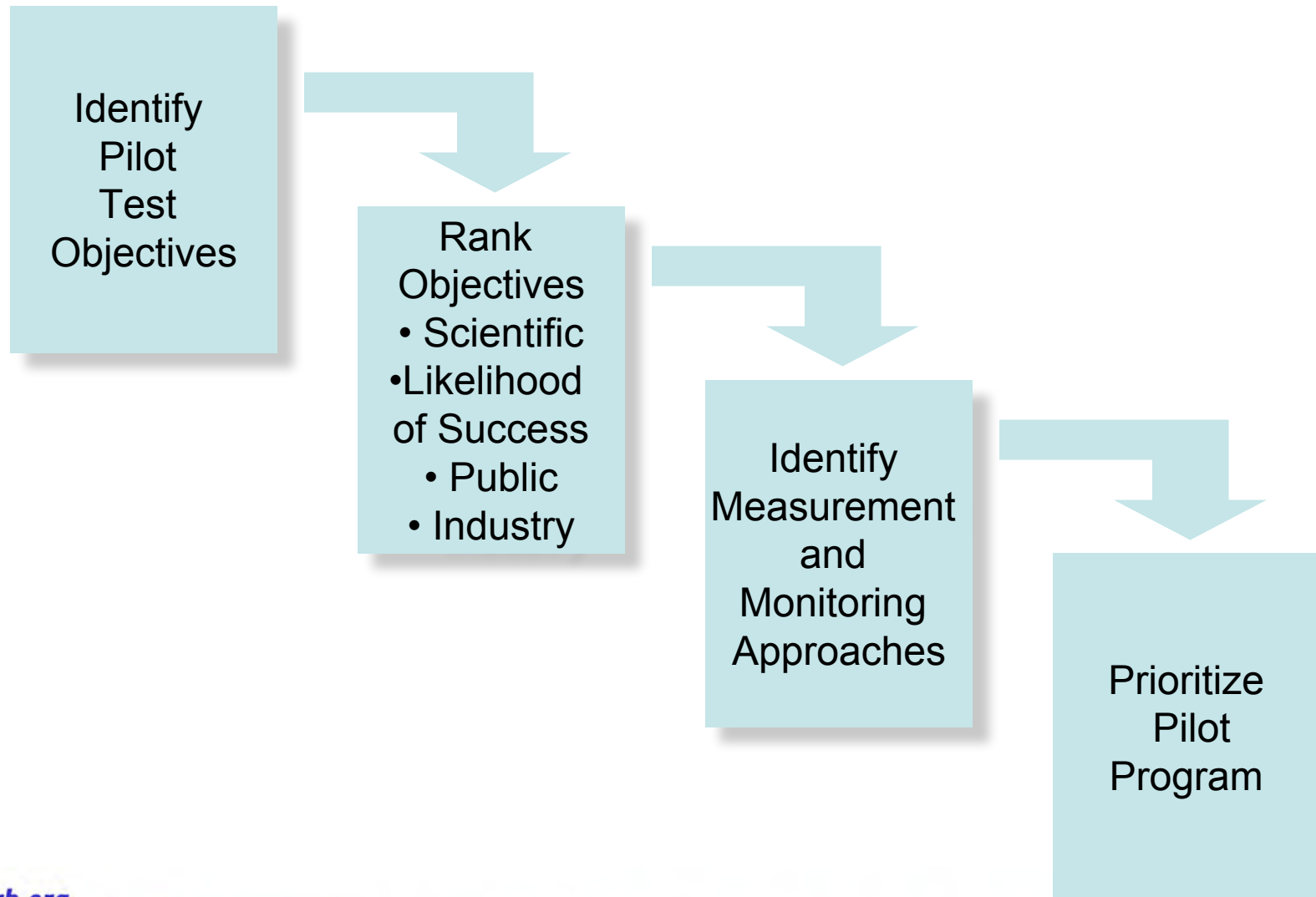
Thornton Gas Field Structure Map



Rosetta: Two-well Pilot Test



Pilot Project Priorities



Saline Formation Pilot Test Objectives

- Assess seal integrity
 - Caprock
 - Faults
- Assess the spatial extent of the plume of injected CO₂
- Determine the storage capacity of the reservoir
- Determine the injectivity of the reservoir
- Evaluate environmental impacts
 - Abandoned wells
 - Groundwater

Prioritize
Pilot
Program



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Saline Formation Pilot Test Program Schedule

October
2006

April
2007

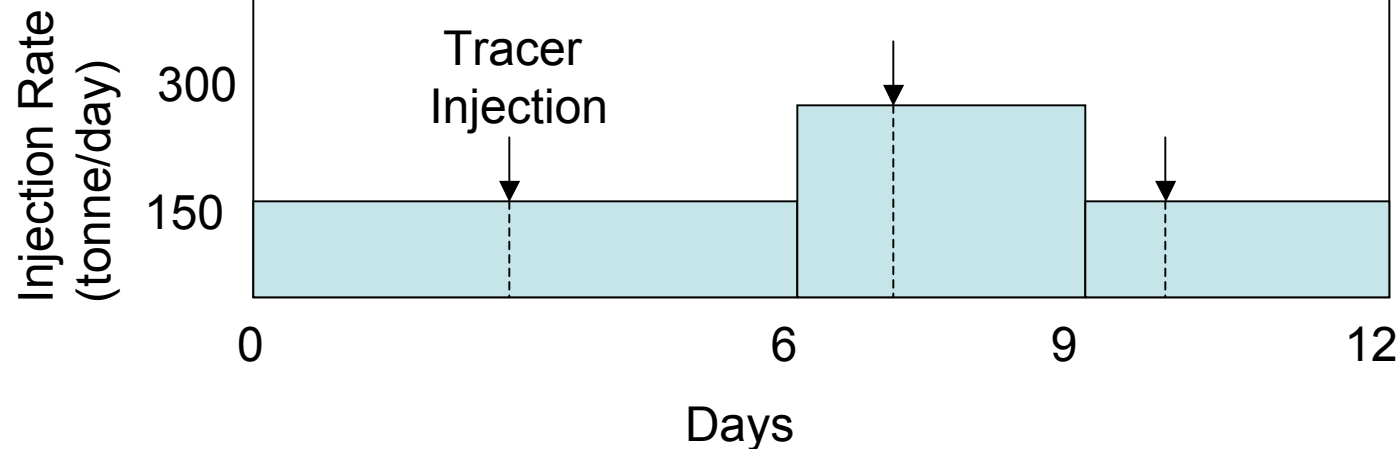
May
2007

October
2007

Site Characterization
and Baseline
Data Collection

CO₂
Injection
Test

Post-Injection Monitoring



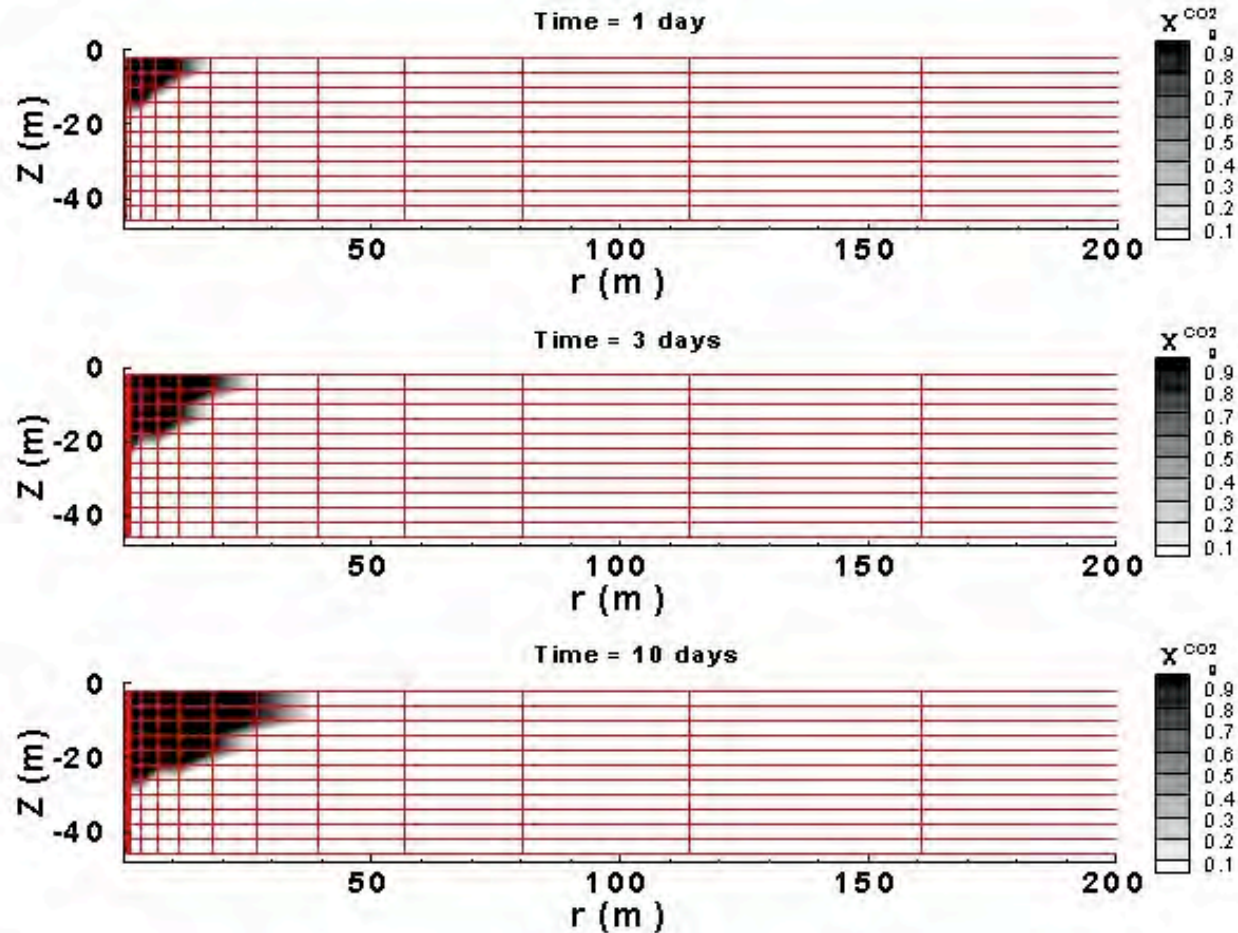
Total Injection: 2,250 tonnes over 12 days



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Predicted CO₂ Migration During the Pilot Tests



Saline Formation Test

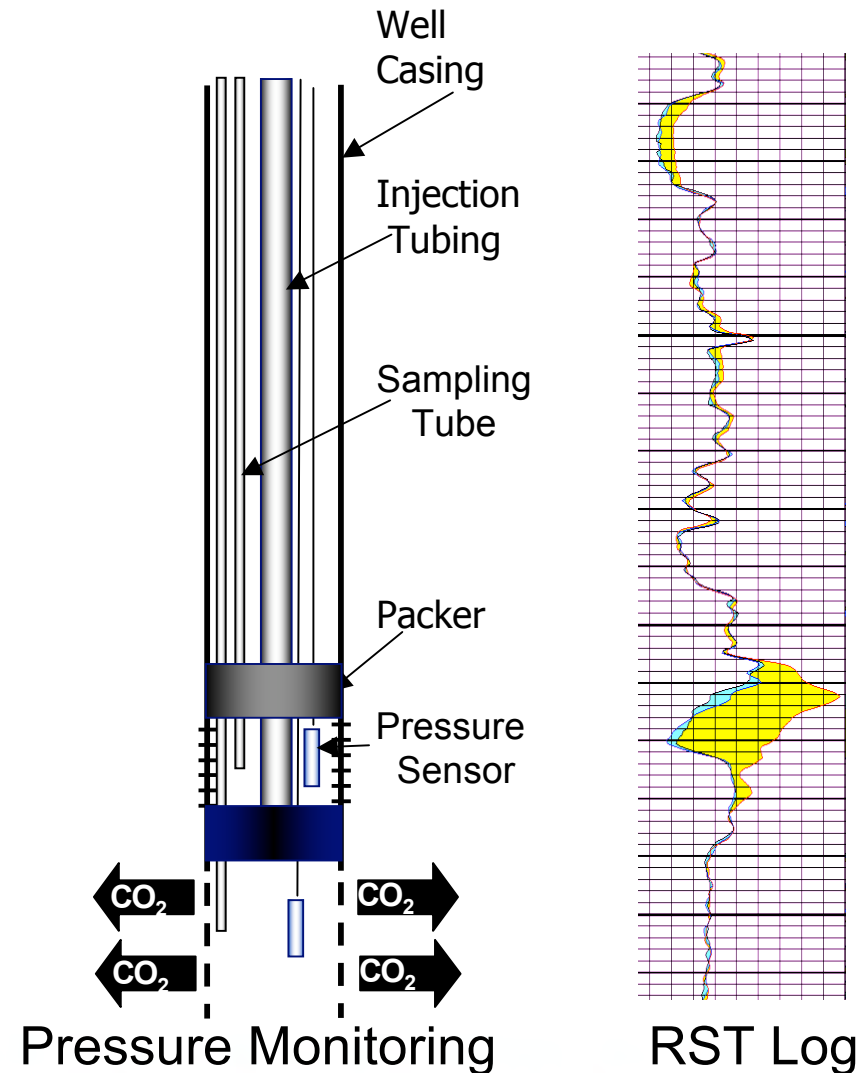


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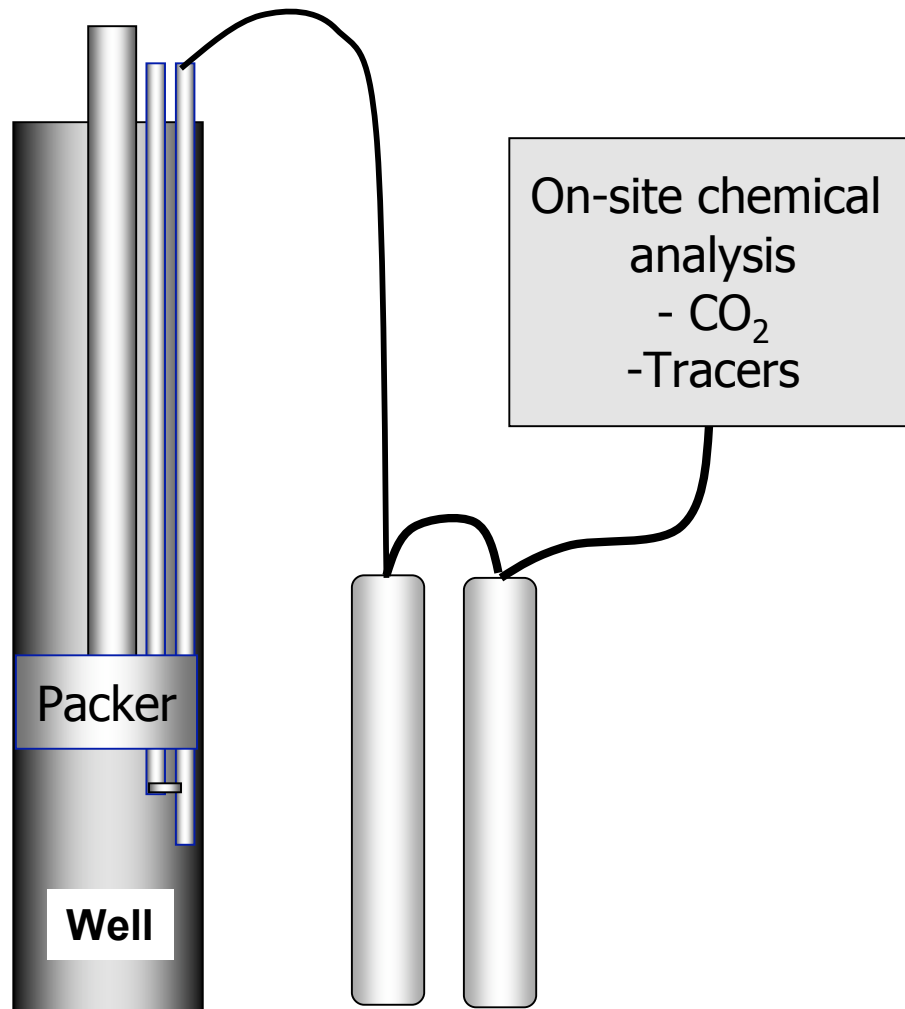


Assess Seal Integrity

- Geomechanical analysis
 - Safe injection pressure
- Monitor pressure and water quality in a shallow formation above injection zone
- Obtain RST logs from injection and observation wells before and after CO₂ injection



Fluid and Gas Sampling: U-tube Sampler



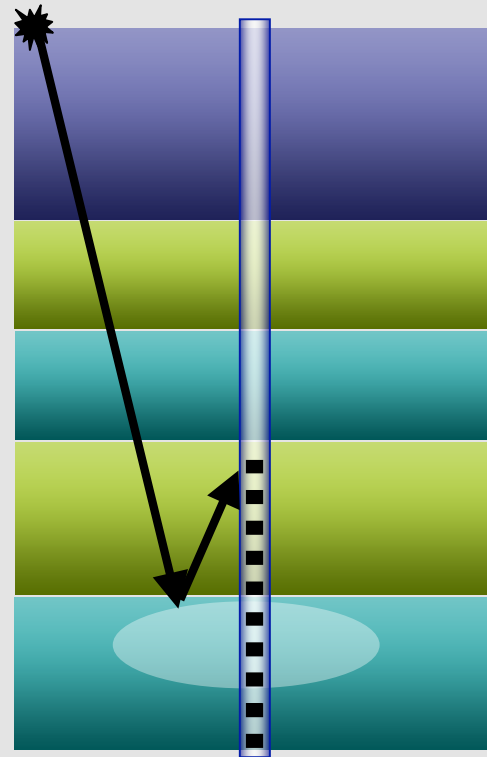
Assess the Spatial Extent of the Plume of Injected CO₂

- Seismic imaging

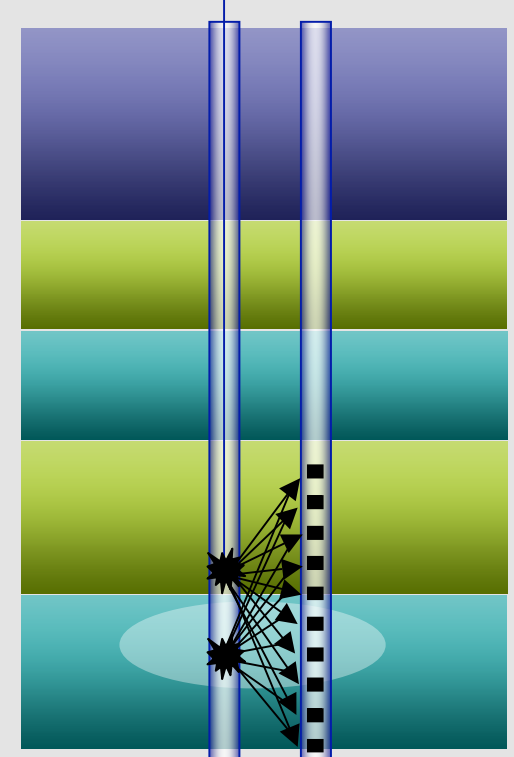
- Vertical seismic profiling (VSP)
- Cross-well seismic

- Fluid sampling

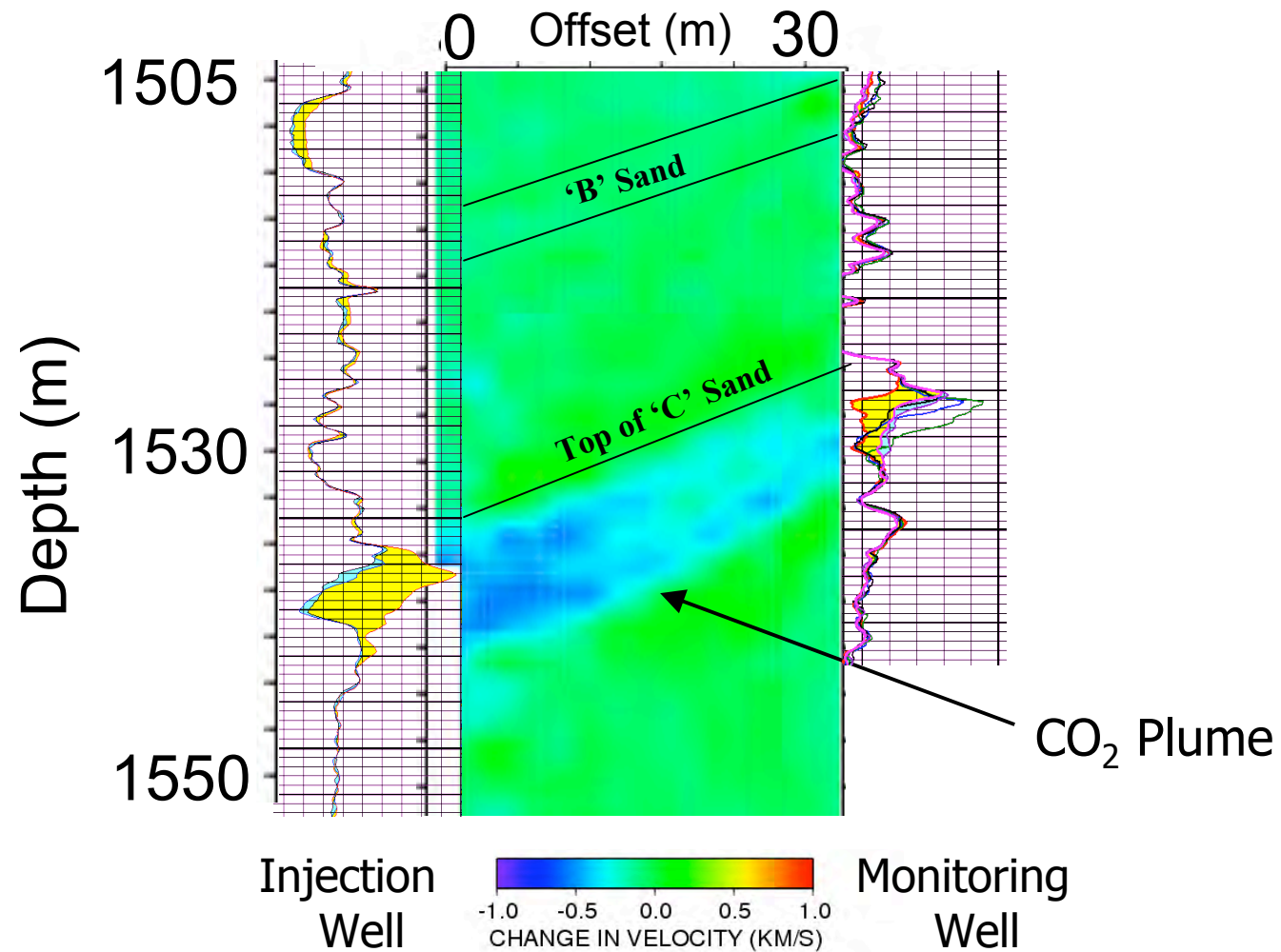
Vertical Seismic Profile (VSP)



Cross-Well Tomography

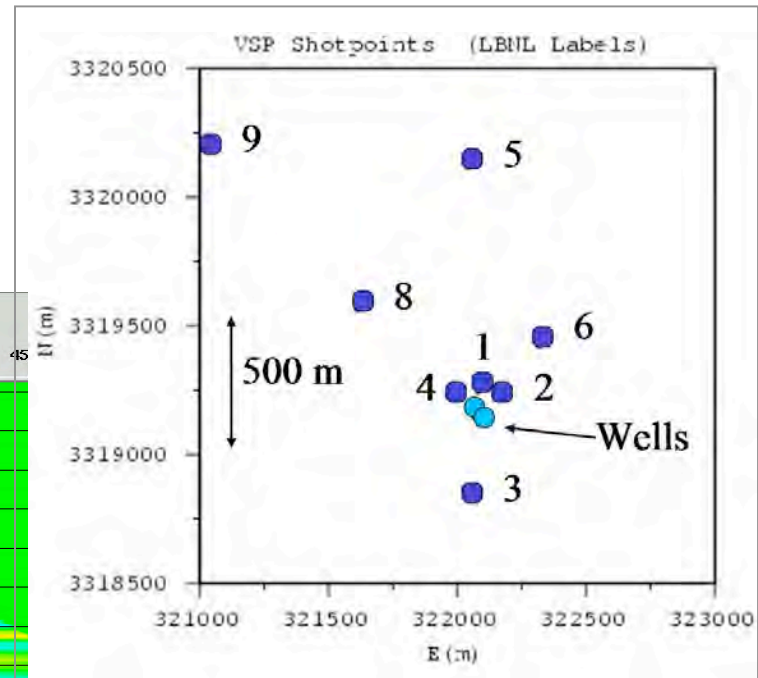
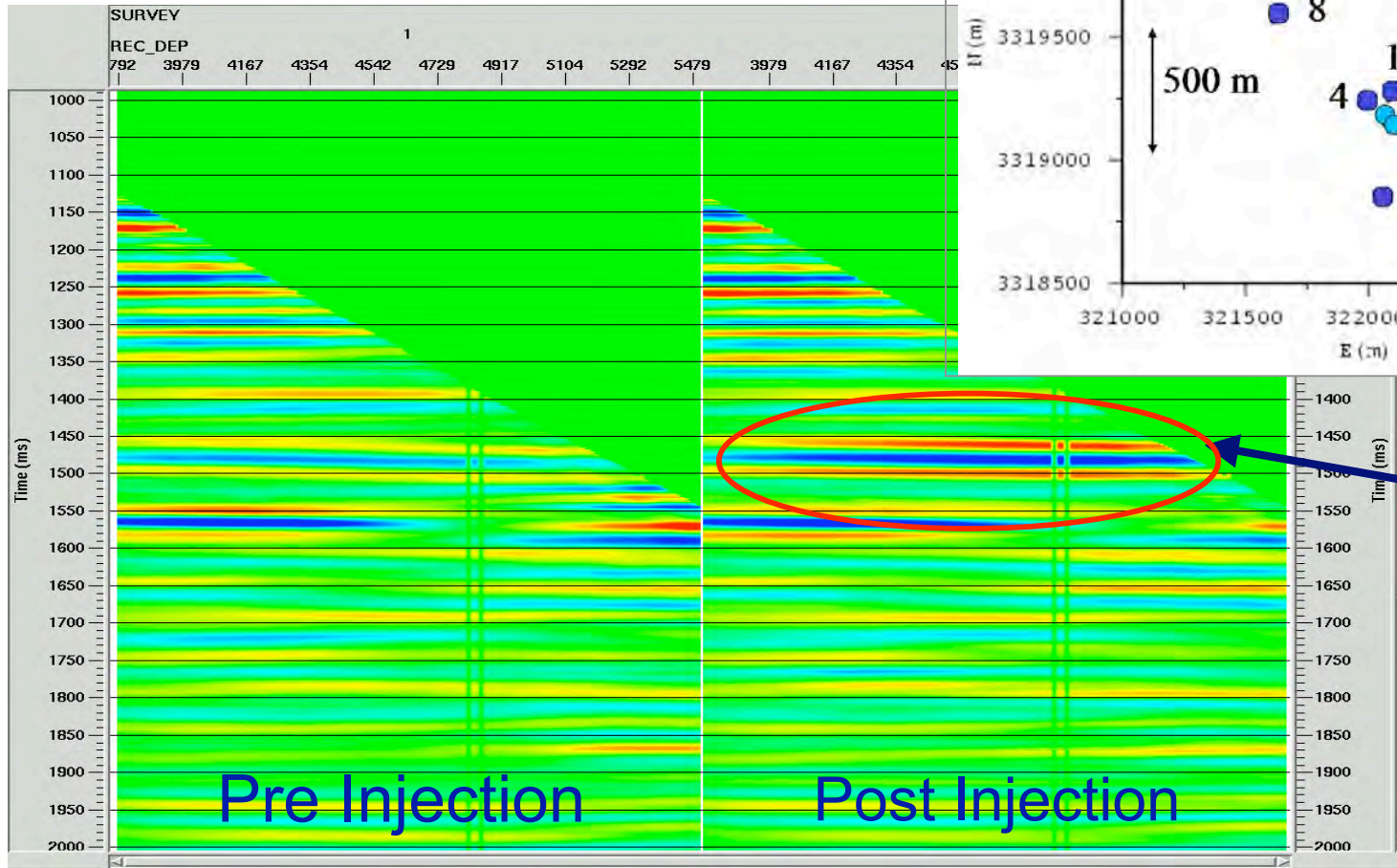


Frio Formation: Cross-well Seismic Data



Vertical Seismic Profile Data

Two-way travel time



CO₂
Reflection

Data from
Tom Daley,
LBNL

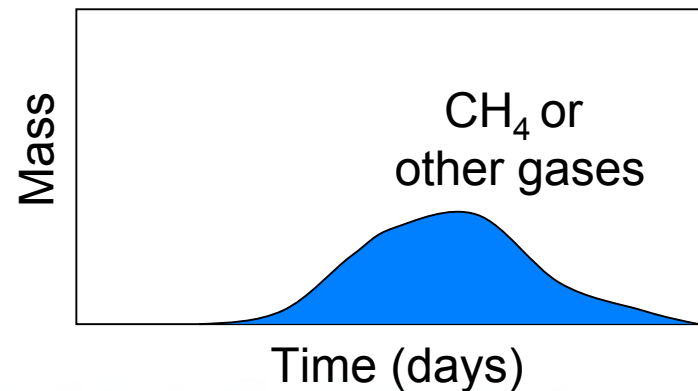
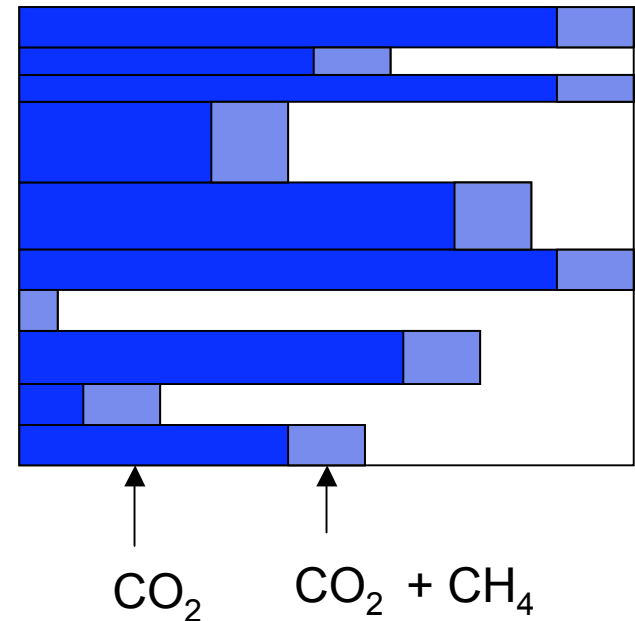


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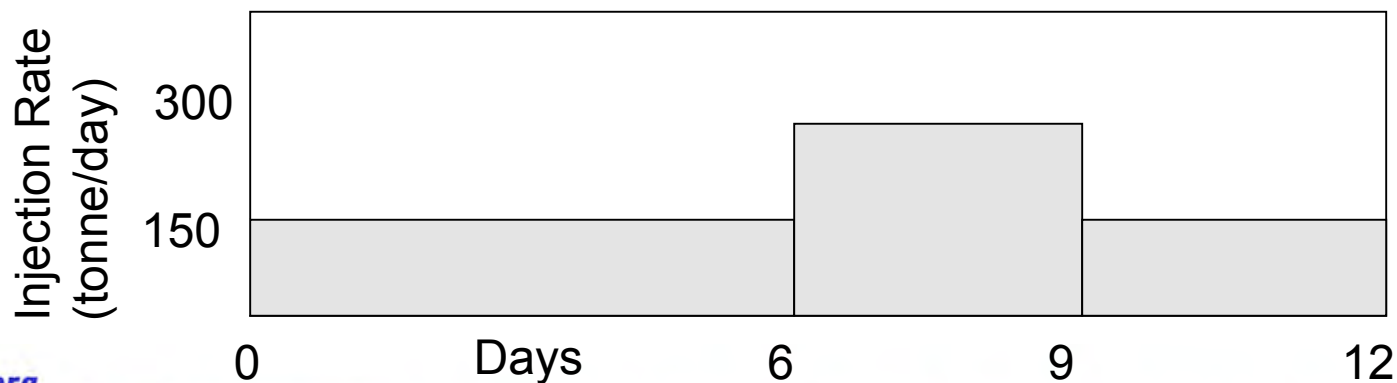
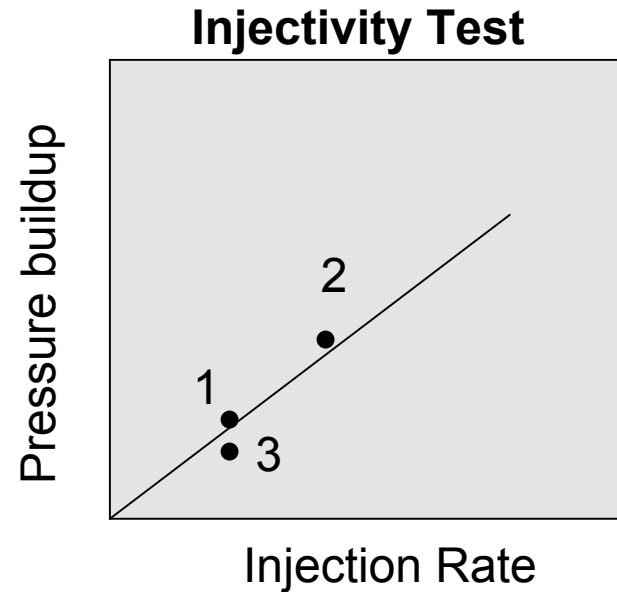
Assessment of Storage Capacity

- Separate phase CO_2
 - Fluid sampling
 - Seismic imaging
 - Introduced tracers
- Dissolved CO_2
 - Natural and introduced tracers



Determine the Injectivity of the Reservoir

- Inject CO₂ at two or more rates
- Measure pressure buildup in the formation



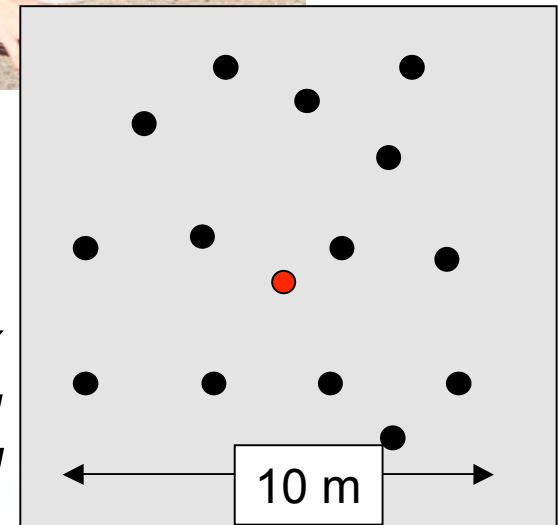
Evaluate Environmental Impacts of CO₂ Injection (Pre-, during and post-injection)

- Drill and sample shallow groundwater well
- Collect and analyze soil gas concentrations and fluxes in the vicinity of abandoned wells



Flux accumulation chamber

Gas flux sampling grid



Gas Reservoir Pilot Test Objectives

- Assess potential for EGR (Enhanced Gas Recovery)
 - Mixing between CO₂ and CH₄
- Assess seal integrity
 - Caprock
 - Faults
- Assess the spatial extent of the plume of injected CO₂
- Determine the storage capacity of the reservoir
- Determine the injectivity of the reservoir
- Evaluate environmental impacts
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Regulations and Public Outreach

- Experience with permitting pilots projects
 - Department of Oil, Gas and Geothermal Resources
 - US EPA Underground Injection Control Program
- Public outreach
 - State-wide and local information
 - Feedback

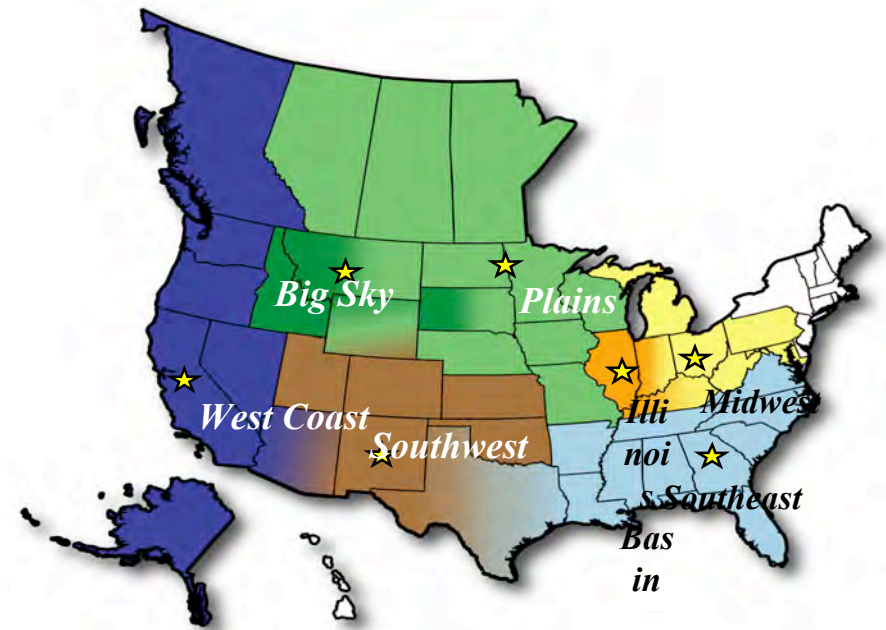


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Summary

- WestCarb will shortly begin two pilot tests of geological sequestration in California
- Outstanding sequestration potential assessed
- Experience with obtaining permits and regulatory oversight
- Public outreach



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